Prices Above Which Full Royalties Are Due Notwithstanding Any Remaining Royalty Suspension Volumes

Deep Water Oil - Gulf of Mexico

			Oi	Price Threshold (\$/		
	Locked-in	Latest BEA	For Leases Issued Prior to 1996 or After	For Leases Issued	in Sales Held in:	Actual Prices
	Annual	Annual	2000, Except for		A	(\$/BBL) Average
Calendar	Inflation		Sales Listed to	0004	August 2004-	NYMEX Nearby
Year	Rate	Inflation Rate 2	the Right	2001	2006	Delivery
1994			\$28.00			
1995	2.6%	2.1%	\$28.72			
1996	2.0%	1.9%	\$29.28			\$21.99
1997	2.0%	1.8%	\$29.86			\$20.63
1998	1.0%	1.1%	\$30.17			\$14.43
1999	1.5%	1.5%	\$30.60			\$19.26
2000	2.1%	2.2%	\$31.23	\$28.00		\$30.25
2001	2.2%	2.3%	\$31.91	\$28.61		\$25.99
2002	1.1%	1.6%	\$32.27	\$28.93		\$26.10
2003	1.7%	2.1%	\$32.81	\$29.41		\$31.08
2004	2.1%	2.8%	\$33.50	\$30.03	\$39.00	\$41.38
2005	2.8%	3.3%	\$34.43	\$30.86	\$40.08	\$56.57
2006	2.9%	3.2%	\$35.44	\$31.77	\$41.25	\$66.22
2007	2.7%	2.9%	\$36.38	\$32.61	\$42.35	\$72.39
2008	2.2%	2.2%	\$37.17	\$33.32	\$43.27	\$99.74
2009	1.2%	1.1%	\$37.61	\$33.72	\$43.78	\$61.82
2010	1.0%	1.2%	\$37.97	\$34.04	\$44.20	\$79.49
2011	2.1%	2.1%	\$38.78	\$34.76	\$45.14	\$94.98
2012e ¹		1.7%	\$39.43	\$35.35	\$45.90	
NYMEX Calendar Year 2012		2 Average:	# months =	5	\$101.29	
Jun-Dec Prices Needed to Suspend Relief		< 0	< 0	\$6.33		

Deep Water Natural Gas - Gulf of Mexico

			Gas Price Threshold (\$/MMBTU)			
	Locked-in Annual	Latest BEA	For Leases Issued Prior to 1996 or After	For Leases Issued	in Sales Held in:	Actual Prices (\$/MMBTU)
Calendar	Inflation	Annual	2000, Except for Sales Listed to		August 2004-	Average NYMEX
Year	Rate	Inflation Rate 2	the Right	2001	2006	Nearby Delivery
1994			\$3.50			
1995	2.6%	2.1%	\$3.59			
1996	2.0%	1.9%	\$3.66			\$2.50
1997	2.0%	1.8%	\$3.73			\$2.42
1998	1.0%	1.1%	\$3.77			\$2.16
1999	1.5%	1.5%	\$3.83			\$2.31
2000	2.1%	2.2%	\$3.90	\$3.50		\$4.33
2001	2.2%	2.3%	\$3.99	\$3.58		\$4.06
2002	1.1%	1.6%	\$4.03	\$3.62		\$3.36
2003	1.7%	2.1%	\$4.10	\$3.68		\$5.49
2004	2.1%	2.8%	\$4.19	\$3.75	\$6.50	\$6.18
2005	2.8%	3.3%	\$4.30	\$3.86	\$6.68	\$8.96
2006	2.9%	3.2%	\$4.43	\$3.97	\$6.88	\$6.99
2007	2.7%	2.9%	\$4.55	\$4.08	\$7.06	\$7.12
2008	2.2%	2.2%	\$4.65	\$4.17	\$7.21	\$8.89
2009	1.2%	1.1%	\$4.70	\$4.21	\$7.30	\$4.16
2010	1.0%	1.2%	\$4.75	\$4.25	\$7.37	\$4.40
2011	2.1%	2.1%	\$4.85	\$4.35	\$7.52	\$4.03
2012e ¹		1.7%	\$4.93	\$4.42	\$7.65	
NYMEX Calendar Year 2012			2 Average:	# months =	5	\$2.42
Jun-Dec Prices Needed to Suspend Relief		\$6.72	\$5.84	\$11.38		

Prices Above Which Full Royalties Are Due Notwithstanding Any Remaining Royalty Suspension Volumes

Shallow Water, Deep Natural Gas (well depths ≥15,000 ft) - Gulf of Mexico

				In wat	er 0-200 meters d		
	Locked-in		Relief Under 30	Relief Under 30 CFR		e Terms for Leases	Actual Prices
	Annual	Latest BEA	CFR 203.36 and	203.47 (circa 2004)		ales Held in:	(\$/MMBTU)
Calendar	Inflation	Annual	203.48 (circa	Except for Sales Listed	Sale 178 March	Sales held in	Average NYMEX
Year	Rate	Inflation Rate 2	2008) ^a	to the Right: b	2001	2001-2003 ^c	Nearby Delivery
2000					\$3.50	\$5.00	\$4.33
2001	2.2%	2.3%			\$3.58	\$5.11	\$4.06
2002	1.1%	1.6%			\$3.62	\$5.17	\$3.36
2003	1.7%	2.1%			\$3.68	\$5.25	\$5.49
2004	2.1%	2.8%		\$9.34	\$3.75	\$5.36	\$6.18
2005	2.8%	3.3%		\$9.60	\$3.86	\$5.51	\$8.96
2006	2.9%	3.2%		\$9.88	\$3.97	\$5.67	\$6.99
2007	2.7%	2.9%	\$4.55	\$10.14	\$4.08	\$5.82	\$7.12
2008	2.2%	2.2%	\$4.65	\$10.36	\$4.17	\$5.95	\$8.89
2009	1.2%	1.1%	\$4.70	\$10.49	\$4.21	\$6.02	\$4.16
2010	1.0%	1.2%	\$4.75	\$10.58	\$4.25	\$6.08	\$4.40
2011	2.1%	2.1%	\$4.85	\$10.81	\$4.35	\$6.21	\$4.03
2012e ¹		1.7%	\$4.93	\$10.99	\$4.42	\$6.31	
NYMEX Calendar Year 2012 Average:				# months =	5		\$2.42
Jun-Dec Prices Needed to Suspend Relief			\$6.72	\$17.11	\$5.84	\$9.09	

¹ The 2012 estimates (2012e) are calculated by applying a weighted average of the latest BEA quarterly implicit price deflator estimates to the 2011 price

Indicates NYMEX Prices exceed at least one of the price thresholds for that year. Indicates NYMEX Prices exceed all of the price thresholds for that year.

Updated: 6/4/2012

Notes: Latest BEA Annual Inflation Rates (Base 2005) Derived From:

http://bea.gov/iTable/iTable.cfm?ReqID=9&step=1 Click on Section 1 - Domestic Product and Income, Click Table 1.1.9

See technical documentation attachment for further details.

² On July 29, 2011, the BEA revised current-dollar GDP and some GDP components back to 2003. These revisions are reflected in the Latest BEA Annual

^a For well depths ≥ 20,000 ft in water 0-400 meters deep, and for well depths ≥ 15,000 ft in water 200-400 meters deep

^b Including 2001-2003 Leases that Converted to RSV Terms in Regulations

^c Except Sale 178, March 2001

Applicable Price Thresholds and Market Prices for Calendar Year 2011

	Lease Vintage *	Annual Average NYMEX Price	Adjusted Price Threshold Level	Royalty Relief
Product	(Sale held in)	(\$/bbl or \$/mmbtu)	(\$/bbl or \$/mmbtu)	Suspended
Deepwater Oil	Before 1996 ¹ ; 2002-3/2004; 2007-2010	\$94.98	\$38.78	Yes
Deepwater Oil	2001	\$94.98	\$34.76	Yes
Deepwater Oil	8/2004 - 2006	\$94.98	\$45.14	Yes
Deepwater Gas	Before 1996 ¹ ; 2002-3/2004; 2007-2010	\$4.03	\$4.85	No
Deepwater Gas	2001	\$4.03	\$4.35	No
Deepwater Gas	8/2004 - 2006	\$4.03	\$7.52	No
Deep gas	3/2001 ²	\$4.03	\$4.35	No
Deep gas	8/2001- 2003 ²	\$4.03	\$6.21	No
Deep gas ³	Before 2001; 2001-2003 ² ; 2004-2009	\$4.03	\$10.81	No
Deep gas ⁴	Before 2001; 2001-2003 ² ; 2004-2010	\$4.03	\$10.81 and \$4.85	No
Deep gas⁵	All Years	\$4.03	\$4.85	No

bbl = barrel, MMBtu = million British Thermal Units, bcf = billion cubic feet.

^{*}Price thresholds do not apply to leases issued under the Deep Water Royalty Relief Act (DWRRA) between 1996 and 2000.

¹Pertains only to deepwater leases that have applied and been approved for royalty relief under section 302 of the DWRRA.

²Leases issued in water 0-200 meters deep during 2001-2003 had the option to convert from lower price thresholds under lease terms to higher price thresholds set forth in the regulations.

³Applies to qualified deep wells on leases in water 0-200 meters deep that spudded on or after 3/26/2003 and produced before 5/3/2009, and to qualified ultra-deep wells on leases in water 0-200 meters deep that spudded between 3/26/2003 and 5/17/2007 and produced before 5/3/2009.

⁴Applies to qualified ultra-deep wells on leases in water 0-200 meters deep that spudded on or after 5/18/2007 and produced before 5/3/2009. The higher price threshold applies to the first 25 bcf of royalty relief; the lower price threshold applies to the next 10 bcf of royalty relief. For qualified ultra-deep wells on leases in water 0-200 meters deep that spuddec on or after 5/3/2009, the lower price threshold applies to the entire 35 bcf of royalty relief.

⁵Applies to qualified deep wells on leases in water 200-400 meters deep that spudded on or after 5/18/2007 and produced before 5/3/2013, and to qualified ultra-deep wells on leases in water 200-400 meters deep that spudded on or after 5/18/2007.